

Basic Course

Chapter 5 – Potential Measurements

Mike Roberts, RCS

www.RCSWV.com



Appalachian Underground Corrosion Short Course

Why Are We Here?



- I love corrosion (or the lack of corrosion).
- My boss sent me.
- My company offered to pay for it.
- This is my 2nd time.
- I know the instructor and plan to heckle him during his presentation.
- When is lunch?

Potential Measurements

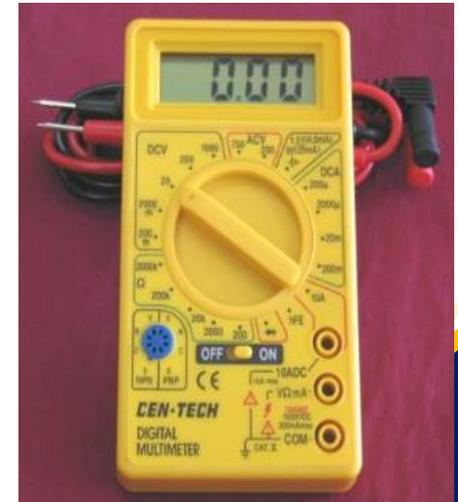
- Accurate potential measurements are **critical** to many areas of corrosion control work on underground structures.
- Inaccurate potential readings can lead to entirely incorrect conclusions regarding the need for corrosion control or the performance of a cathodic protection system.

Chapter 5 Material

- An overview of instrumentation requirements.
- Reference electrodes used in certain potential measurements.
- Types of potential measurements.
- Potential measurement techniques.
- Polarization effects.
- Criteria for cathodic protection.
- Monitoring cathodic protection systems.

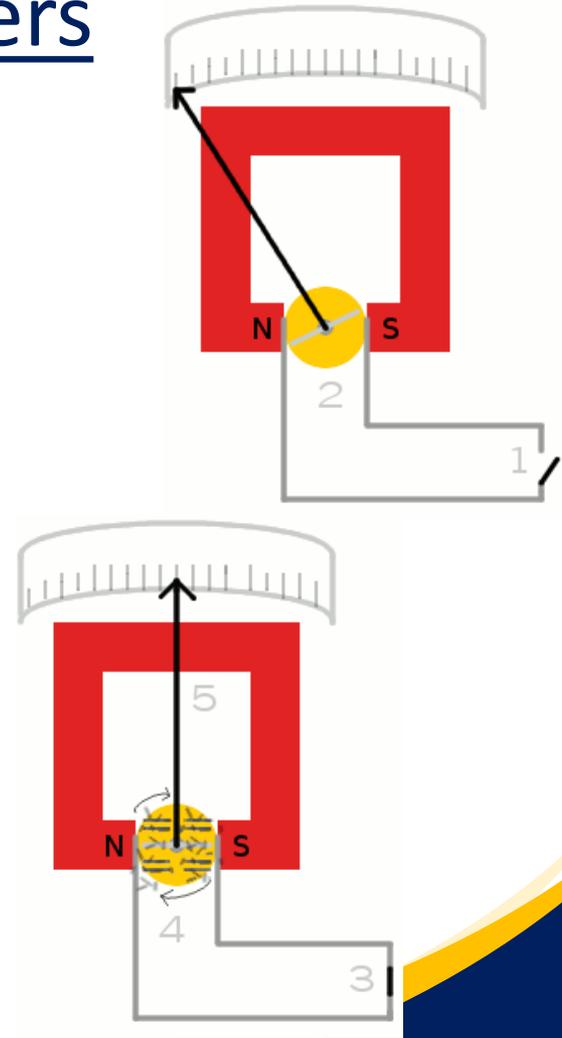
Voltmeters

- Analog
 - Moving needle
- Digital
 - Electronic digital readout



Analog Voltmeters

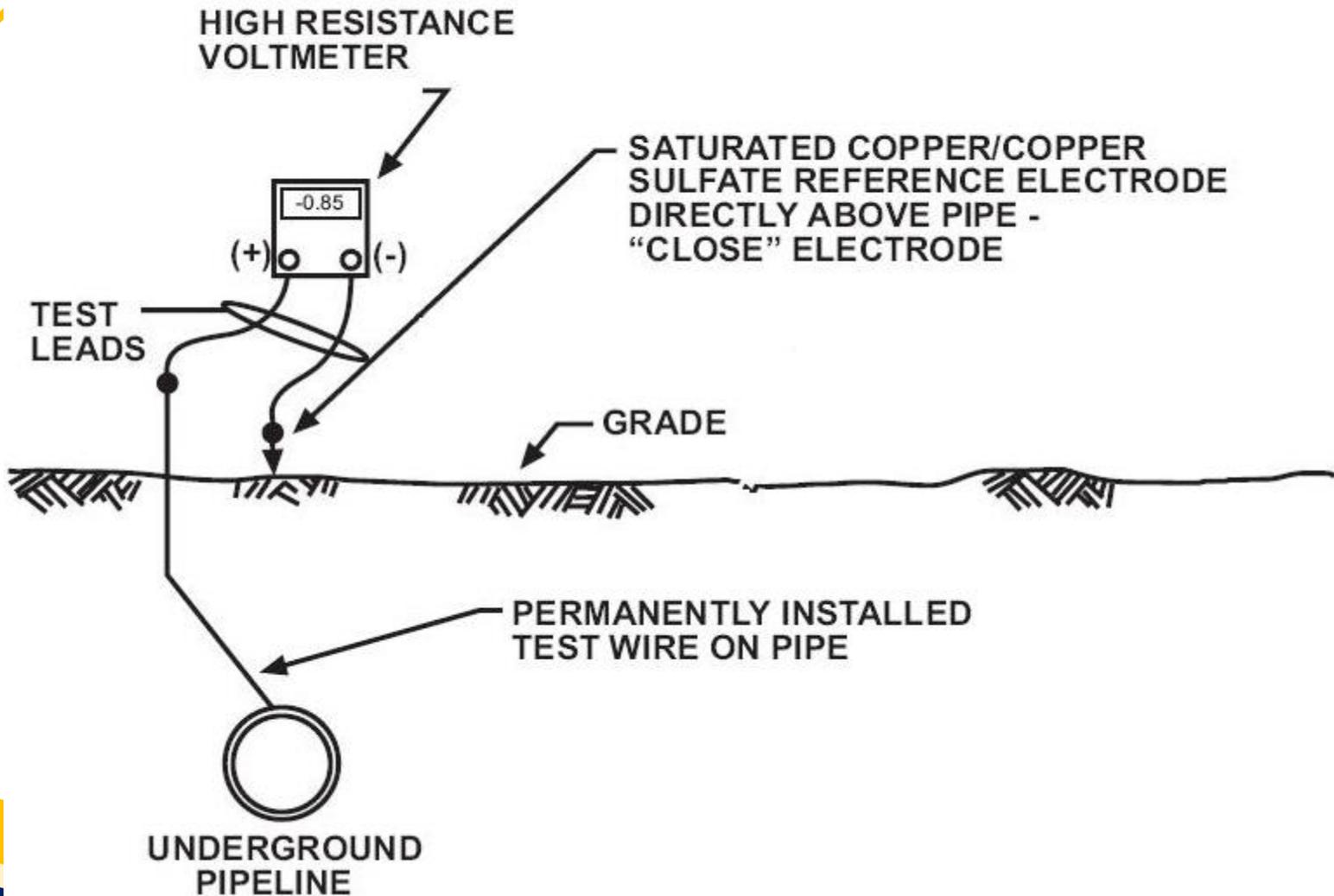
1. With the probes unconnected (switch open) – no current can flow through the circuit.
2. With no current flow, the coil generates no magnetic field – pointer at zero.
3. Connect the probes (switch closed) and current flows through the coil.
4. Current creates a magnetic field in the coil.
5. The greater the current, the greater the magnetic field – the higher up the dial the pointer moves.



Digital Voltmeters

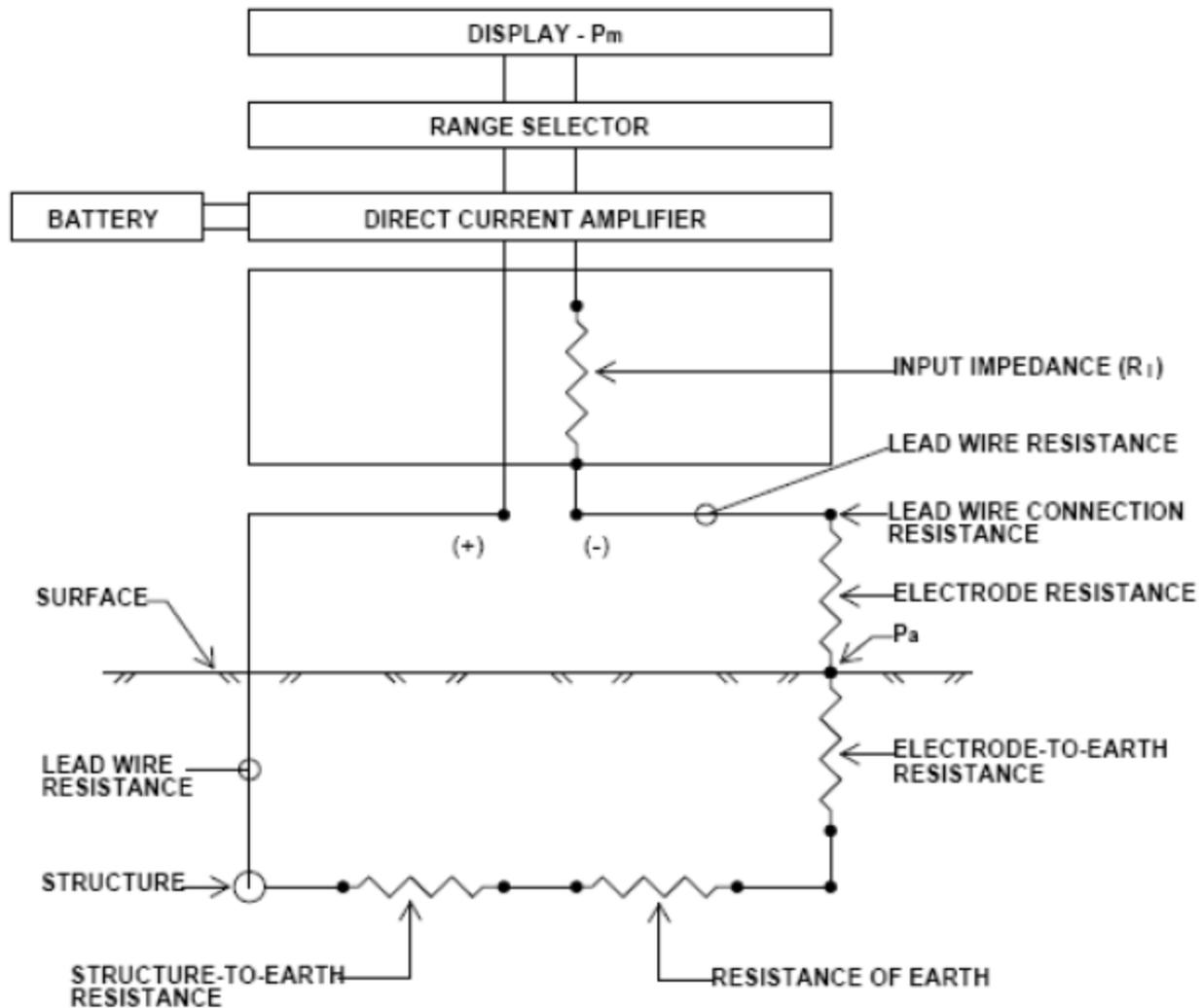


- Entirely electronic
- Digital readout
- Input resistance is typically very high (>10 Megohms)
- Current taken from external circuit is very small
- Very little voltage drop through external circuit



Effect of Voltmeter Resistance

- The internal impedance (R_i) of the voltmeter used must be high with respect to the external circuit resistance (R_e) if accurate results are to be obtained.
- The accuracy of the meter depends on the ratio of the meter impedance to the external resistance.
- (R_e) can be several thousand ohms.



True Pipeline Potential = $-0.950v_{cse}$

- External resistance
 - 2500 ohms
- Internal resistance
 - 100,000 ohms
- Meter reading
 - $-0.927V$

- External resistance
 - 2500 ohms
- Internal resistance
 - 1,000 ohms
- Meter reading
 - $-0.271V$

True Pipeline Potential = $-0.950v_{cse}$

$$E_{ACC} = E_M \times \frac{R_M + R_{EXT}}{R_M}$$

E_{ACC} = Accurate potential in volts

E_M = Voltmeter reading in volts

R_M = Voltmeter resistance in ohms

R_{EXT} = Resistance of external circuit in ohms

■ Meter reading

$-0.927V$

$$E_{ACC} = 0.927 \times \frac{100,000 + 2500}{100,000}$$

$$= 0.927 \times 1.025 = 0.95 \text{ volts}$$

■ Meter reading

$-0.271V$

$$E_{ACC} = 0.271 \times \frac{1000 + 2500}{1000}$$

$$= 0.271 \times 3.5 = 0.95 \text{ volts}$$

Ohm's Law $I = E / R$

- The higher the input impedance (R), the lower the display operating current.
- The lower the operating current, the lower the IR drop through R_e .
- More accurate potentials.

No, thanks – I don't do math

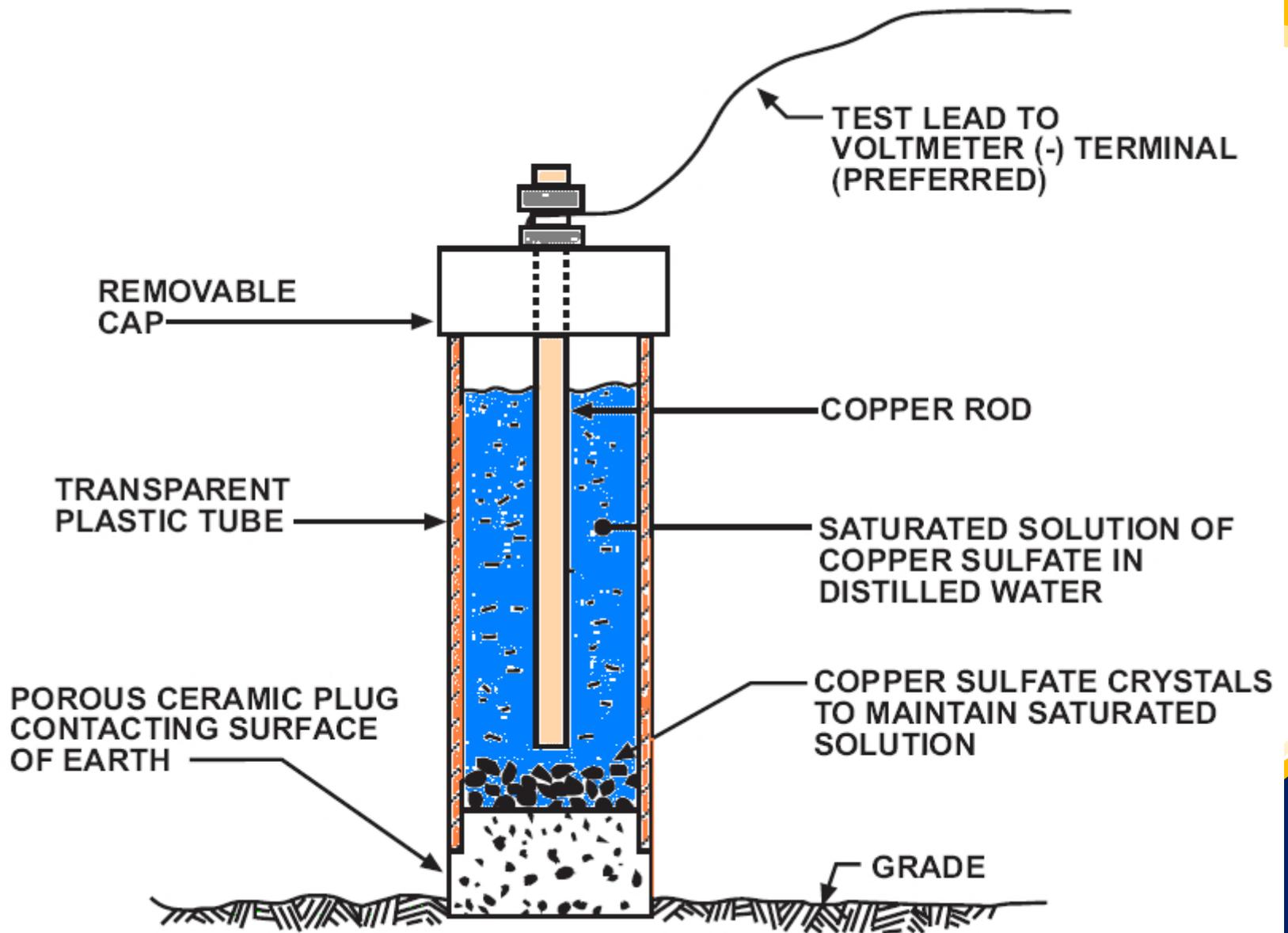
- Conclusion:
 - Use a good high resistance voltmeter!
 - “When taking a potential measurement with a digital voltmeter, the voltmeter resistance is so high (typically 10 megohms or more) that external circuit resistance should seldom be a problem.”

Reference Electrodes

- A reference electrode is simply a device which is used to contact earth or water and to which the test lead from the voltmeter is connected.
 - Must be able to give repeatable and comparable readings
- Most common in corrosion work on underground structures:
 - Cu-SO₄ copper-copper sulfate half cell

Reference Electrodes

- A reference electrode is one half of a corrosion cell – consisting of a metal in a solution of its metal ions.
- The “half cell” potential is constant if the concentration of metal ions in the solution around the metal remains constant.
- This is achieved by having a constant concentration of copper ions (saturated) in the solution around the copper rod.



Precautions

- Keep solution saturated
 - Extra crystals to ensure solution stays saturated
- Use distilled water
- Copper rod will gradually become encrusted
 - Clean with sandpaper or dip in 10% nitric acid
- Keep porous plug covered when not in use
- Replace solution if it becomes discolored or “milky”
- Keep an extra unused half cell for calibration – 10mV

Two Things to Remember:

1. Temperature Effect

- Cu-CuSO₄ half cell is subject to change due to temperature.
- -0.0005V (½ millivolt) per degree change from 77° F

$$E_{\text{CSE}}^* = E_{\text{CSE}} - 0.5 \text{ mV}/^\circ\text{F} (T - 77^\circ\text{F})$$

At an electrode temperature of 87° F:

0.80V - (0.5 mV X 10° temperature rise above 77 °)

$$= 0.800\text{V} - 0.005\text{V} = 0.795 \text{ Volt}$$

At an electrode temperature of 57° F:

0.80V + (0.5 MV x 20° temperature drop below 77°)

$$= 0.800\text{V} + 0.010\text{V} = 0.810 \text{ Volt}$$

Two Things to Remember:

2. Photoelectric Effect

- Cu-CuSO₄ half cell is subject to change due to sunlight.
- Usually more of a problem when the copper rod is not clean
- Can be checked by shading the electrode to see if there is any change in the voltmeter reading. (Keep shaded)

Other Reference Cells

- **Silver-silver chloride Ag-AgCl**
 - For use in sea water
 - Off-shore pipelines and drilling platforms
- **Does not contain a liquid solution**
 - Core of silver gauze with a film of silver chloride.
 - Enclosed in a protective sleeve which allows free entry of sea water.

Other Reference Cells

- The $\frac{1}{2}$ cell potential of the saturated silver/silver chloride reference electrode in 25 ohm-cm seawater is 0.050V less than a copper/copper sulfate reference electrode.

-0.84 volt to silver chloride in seawater =
-0.89 volt to copper sulfate

Conclusions

- Leaving a $\frac{1}{2}$ cell in your vehicle overnight during cold weather can impact the accuracy of measurements.
 - Temperature effect
 - Frozen solution can damage electrode
- Leaving a $\frac{1}{2}$ cell in your vehicle during hot weather or in direct sunlight can impact the accuracy of measurements.
 - Temperature and photoelectric effect
- Not keeping your $\frac{1}{2}$ cell clean can impact the accuracy of measurements.

Electrode-to-Earth Resistance

- Contact resistance between the reference electrode and the earth is usually the cause of high external resistance requiring the use of high resistance voltmeters.

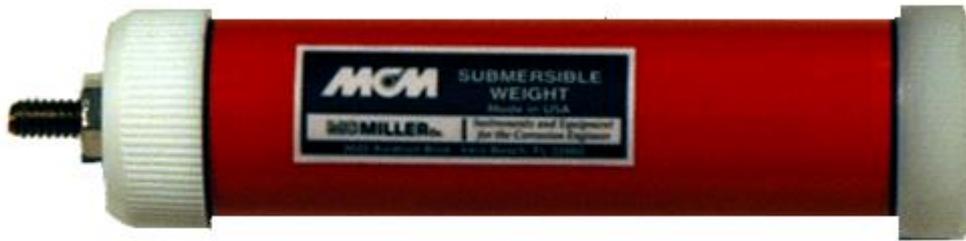


Electrode-to-Earth Resistance

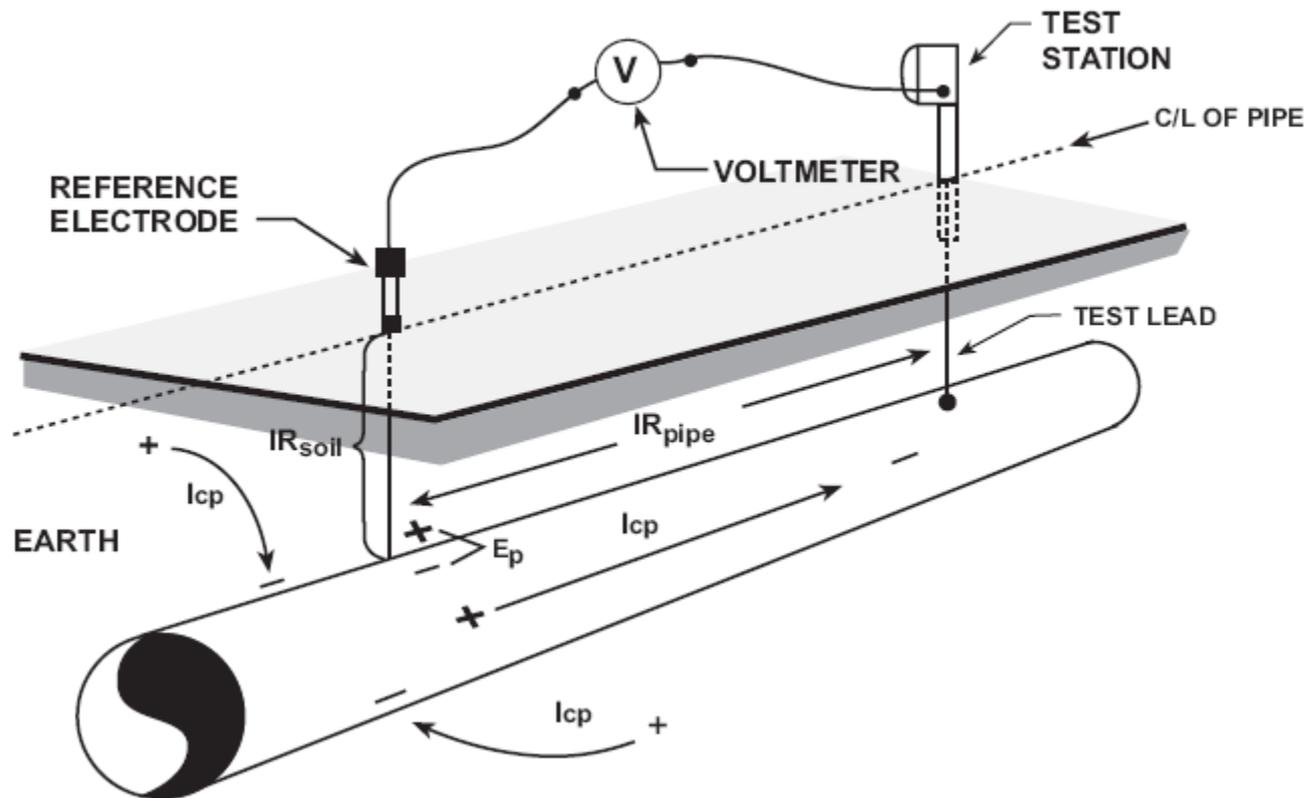
- To reduce this:
 - Scrape away dry surface soil to expose moist surface.
 - Wet the surface with water.
 - No contact with anything foreign.
 - Grass, weeds, etc. – especially when working in wet conditions.
 - Test leads should be well insulated and free of cuts, breaks, or scrapes.

Questions?

- Voltmeters
- Reference Electrodes

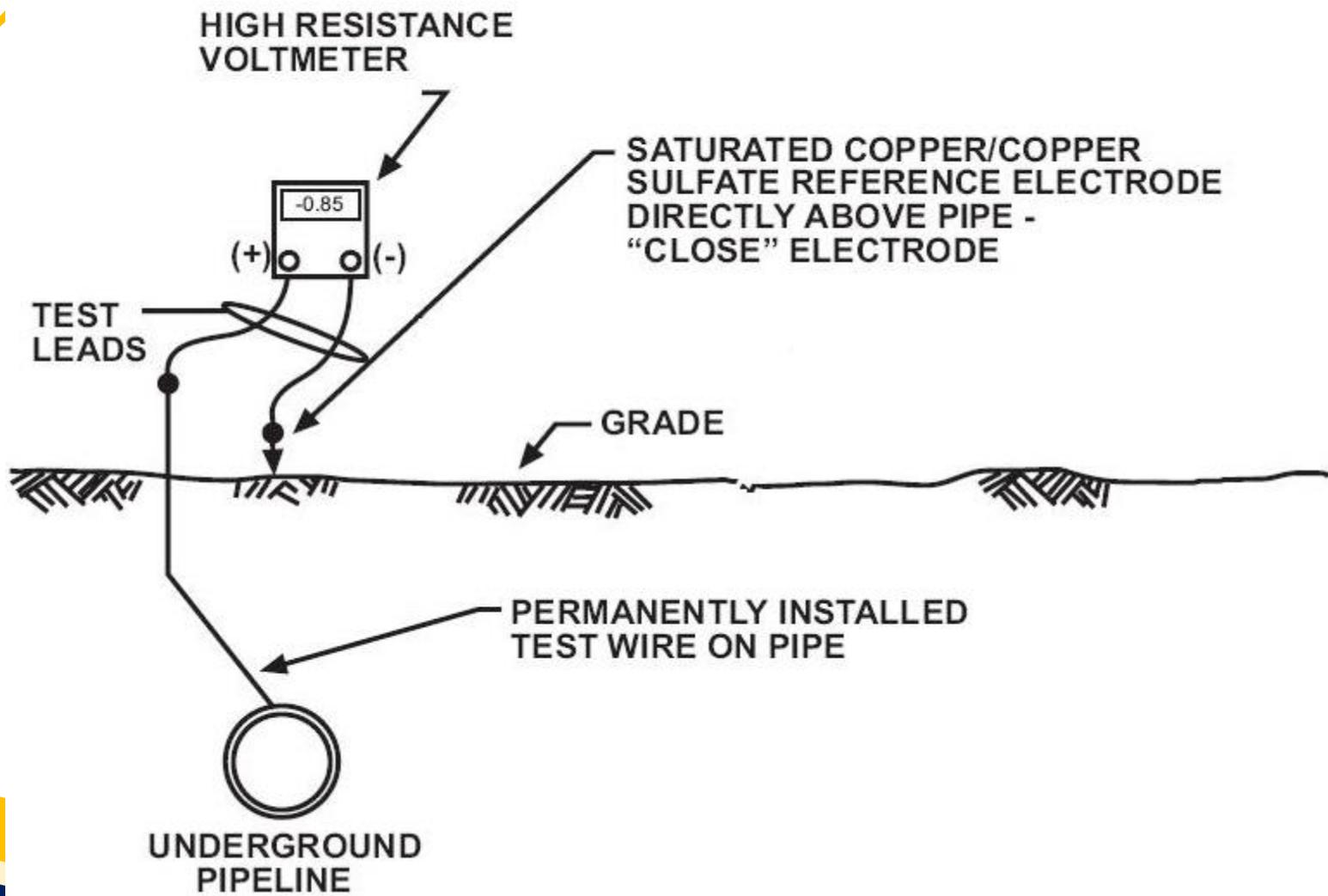


Structure-to-Earth Potential Measurements



P/S Potentials

- A structure-to-earth potential measurement (pipe-to-soil potential [P/S]) is the most common type of measurement for underground corrosion control work.
- P/S potential is recorded using a high input resistance voltmeter (10 megohm or higher) with a reference electrode (half cell) as close as practical to the pipeline



“My meter says **-1.125V**...so?”

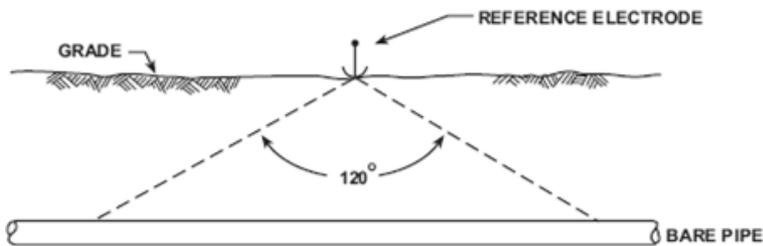
- This potential measurement (V_m) includes:
 - Pipe polarized potential (E_p)
 - Voltage drop in the soil (IR_{soil})
 - Voltage drop in the pipe (IR_{pipe})
 - $V_m = E_p + IR_{\text{soil}} + IR_{\text{pipe}}$
- With CP current turned ‘ON’ the voltmeter measures the total potential difference without being able to distinguish the pipe polarized potential (E_p).

P/S Potentials

- It is these IR drop voltages which must be taken into account for valid comparison to the criteria.

- $$V_m = E_p + IR_{\text{soil}} + IR_{\text{pipe}}$$

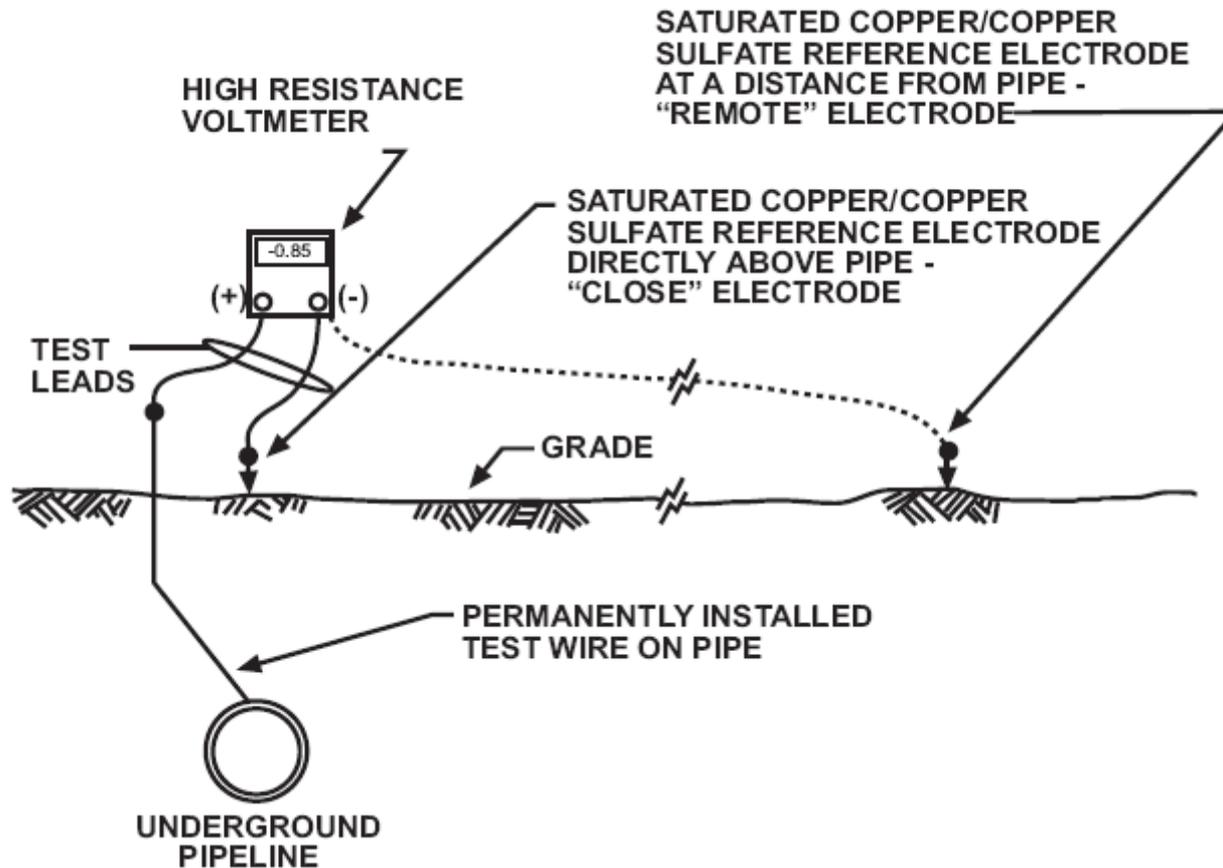
And that's not all...



AREA "SEEN" BY REFERENCE ELECTRODE
ON A BARE STRUCTURE

FIGURE 5-4

- Bare Structures
- Depends on Depth
- Directly over the line is critical for accuracy.
- A 'close' $\frac{1}{2}$ cell only sees a small portion as opposed to a 'remote' $\frac{1}{2}$ cell.



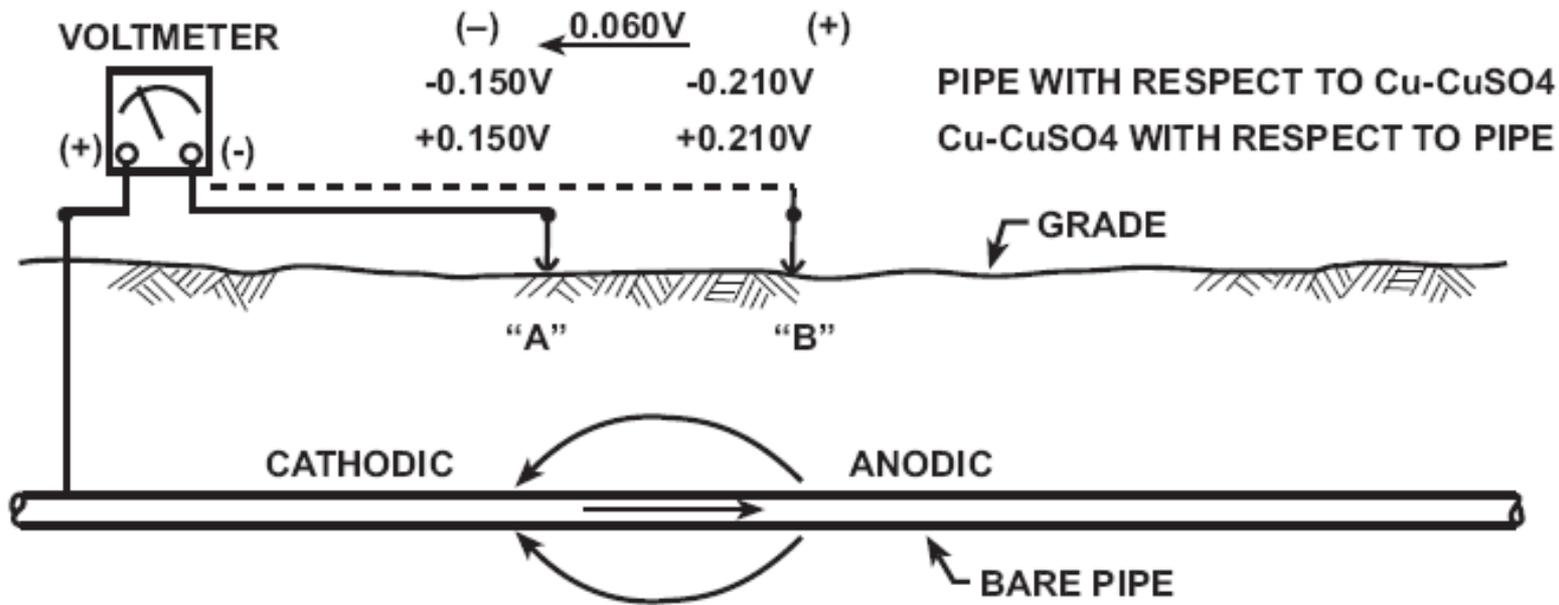
Remote Earth on Bare Structures

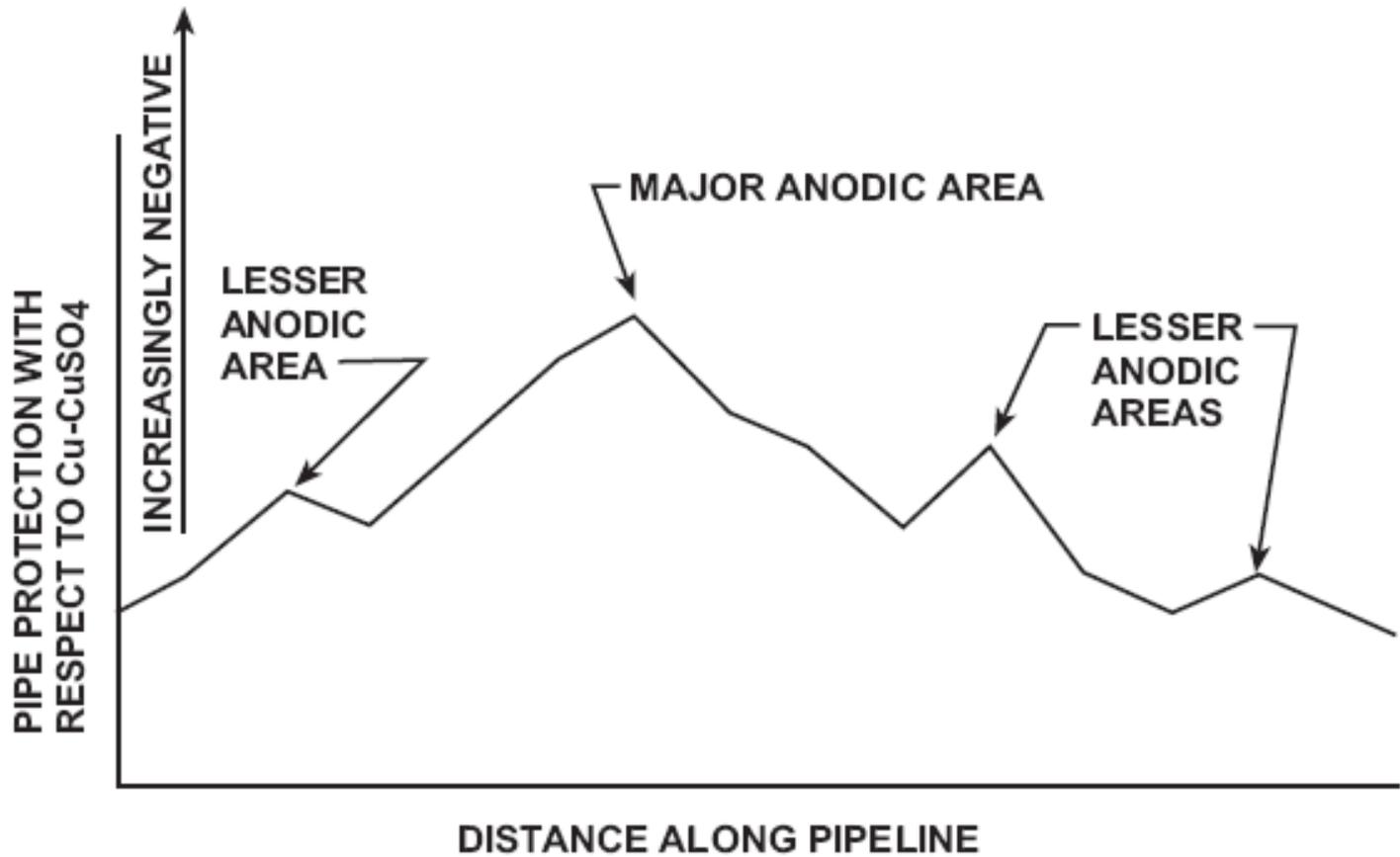
- The potential measured between the structure and the reference electrode reflects the average of widely spaced anodic and cathodic areas from long-line corrosion cells.
- Although useful for determining long line corrosion protection, it cannot be used as an indication of when complete protection is attained for all surfaces

Bare Structures



- Age and condition
- Old, bare structure with no CP:
 - $-0.100V_{cse}$ to $-0.300V_{cse}$
- For any two points on a non-cathodically protected structure, the point with the most negative reading is anodic to the other.







End of Period - Break

New and/or Coated Steel



- Non-cathodically protected new steel (and well coated steel) can have potentials:

$-0.700V_{cse}$ to $-0.800V_{cse}$

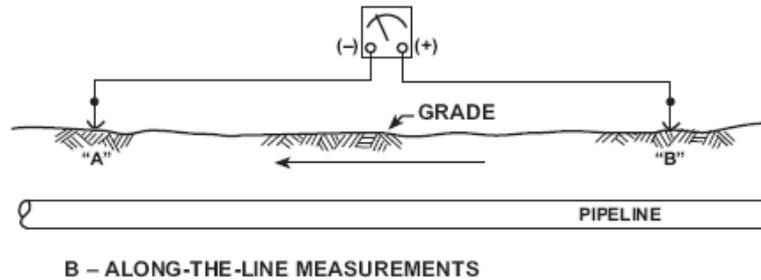
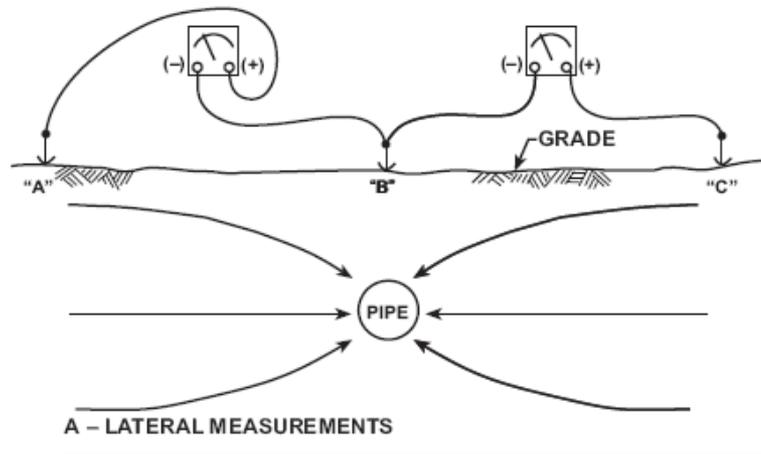
New and/or Coated Steel

- Because the amount of corrosion current flowing to or from a well-coated pipe is extremely small, there is little possibility of significant voltage drops in the earth around the pipe.
 - Reference electrode directly above the pipe is essentially the same as one at a remote earth.
 - Point to point changes along the surface above a coated pipe tend to be much more gradual than on bare pipe.

Cell-to-Cell Potential Measurements

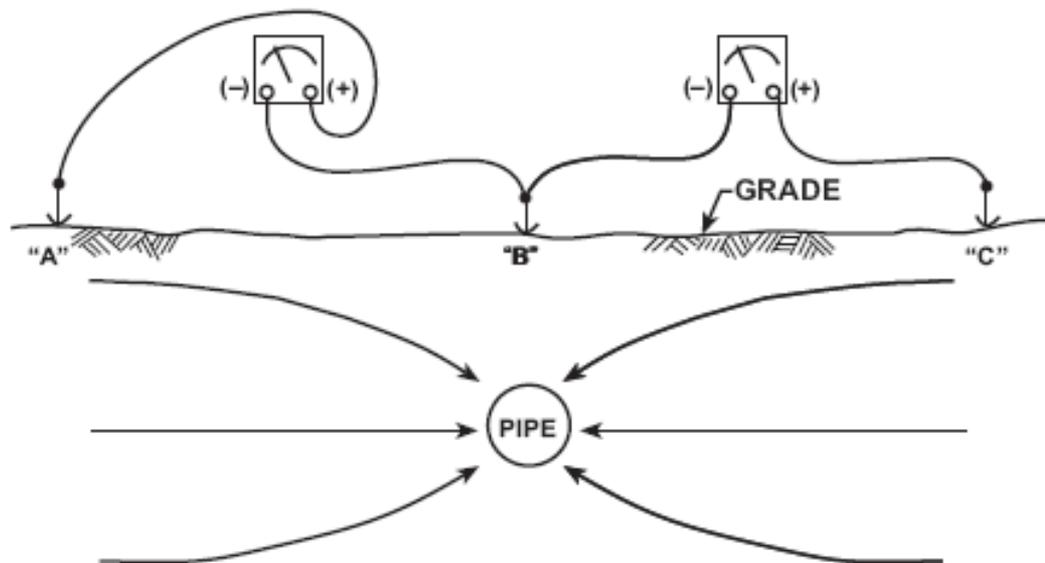
- Cell-to-cell potential survey is measurement between two reference electrodes (surface potential survey)
 - Identifies anodic areas on bare pipe in galvanic systems
 - Two types of cell-to-cell potentials – sometimes used in conjunction with one another

Measurements between two reference electrodes



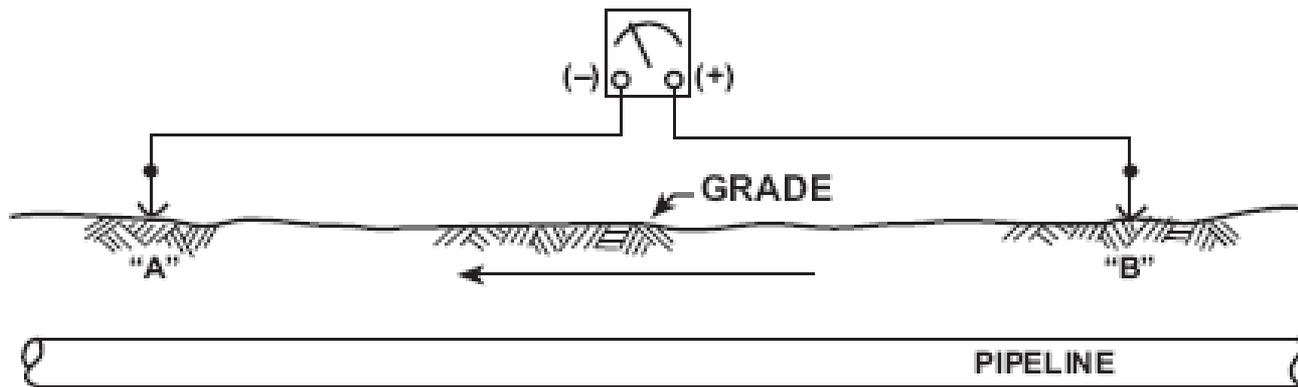
Lateral Measurements

- If 'A' is positive with respect to 'B', current is flowing towards the pipeline.
- If 'C' is positive with respect to 'B', current is flowing towards the pipeline.

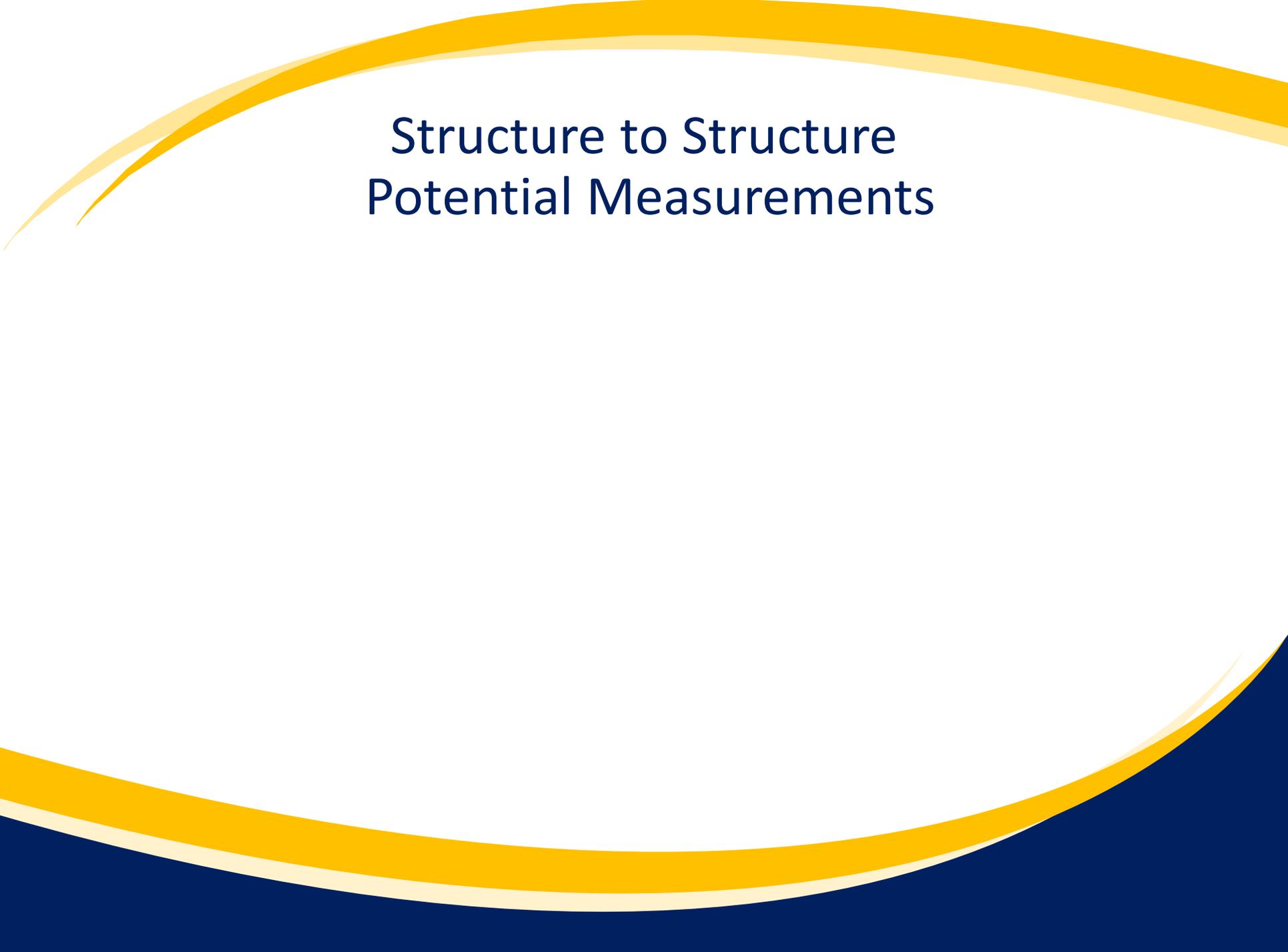


Along the line Measurements

- If 'B' is positive with respect to 'A', there is a tendency for current flow in the earth.



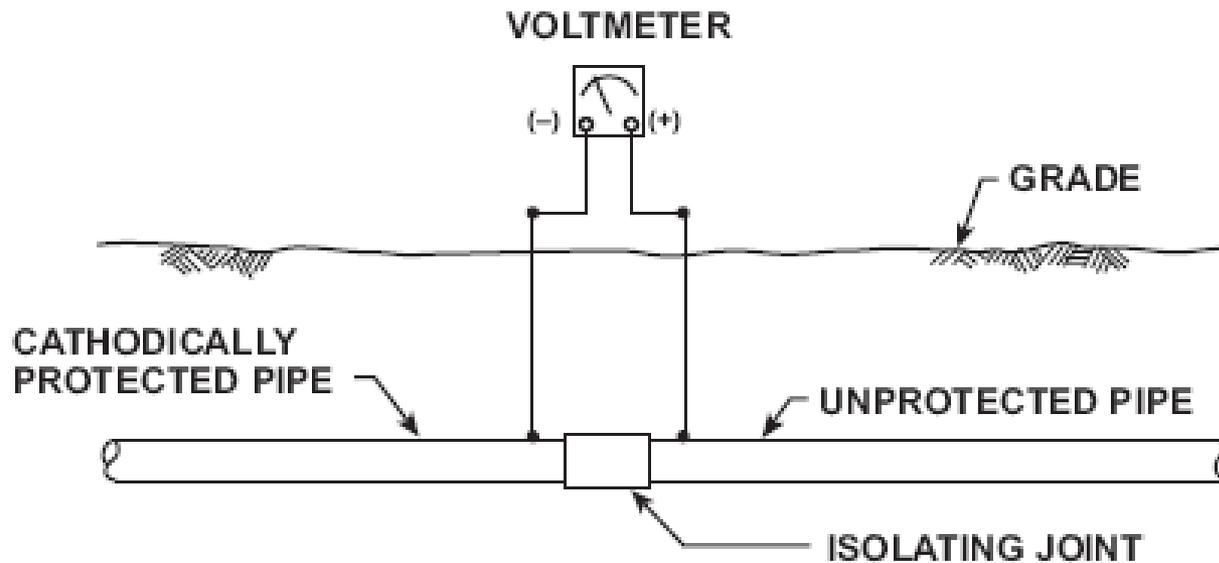
- Cell-to-Cell survey along the pipeline identifies current reversals indicating anodic areas (current flowing away from the area)



Structure to Structure Potential Measurements

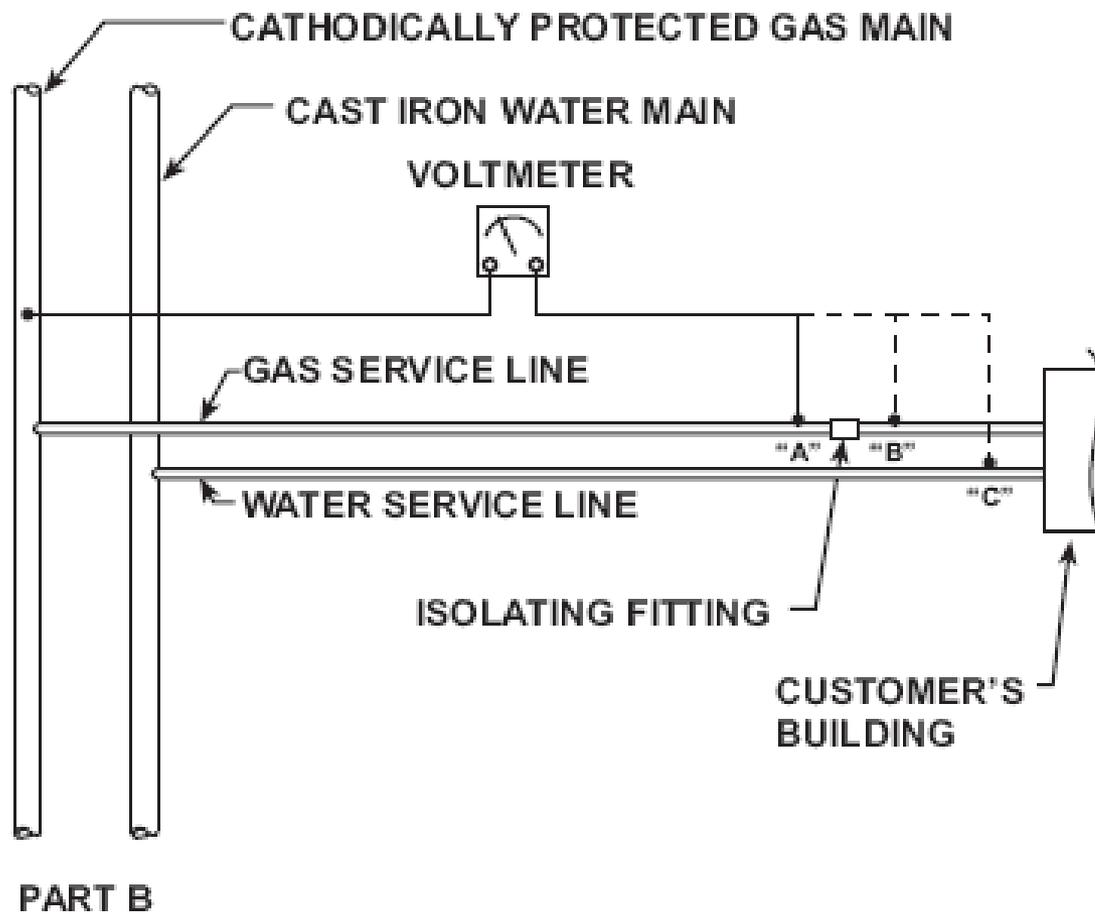
Used to check continuity

- If everything is in good working order there will be a reading on the voltmeter – the difference between the two potentials.



Structure to Structure Potentials

- If the Voltmeter reads zero, it is an indication that something is wrong.
 - Isolating joint is shorted
 - Isolating joint is OK, but there is a parallel metallic path around the isolating joint.
 - There is no CP (or the CP system is off) and both sides of the isolating joint are exactly the same. (highly improbable – but possible)



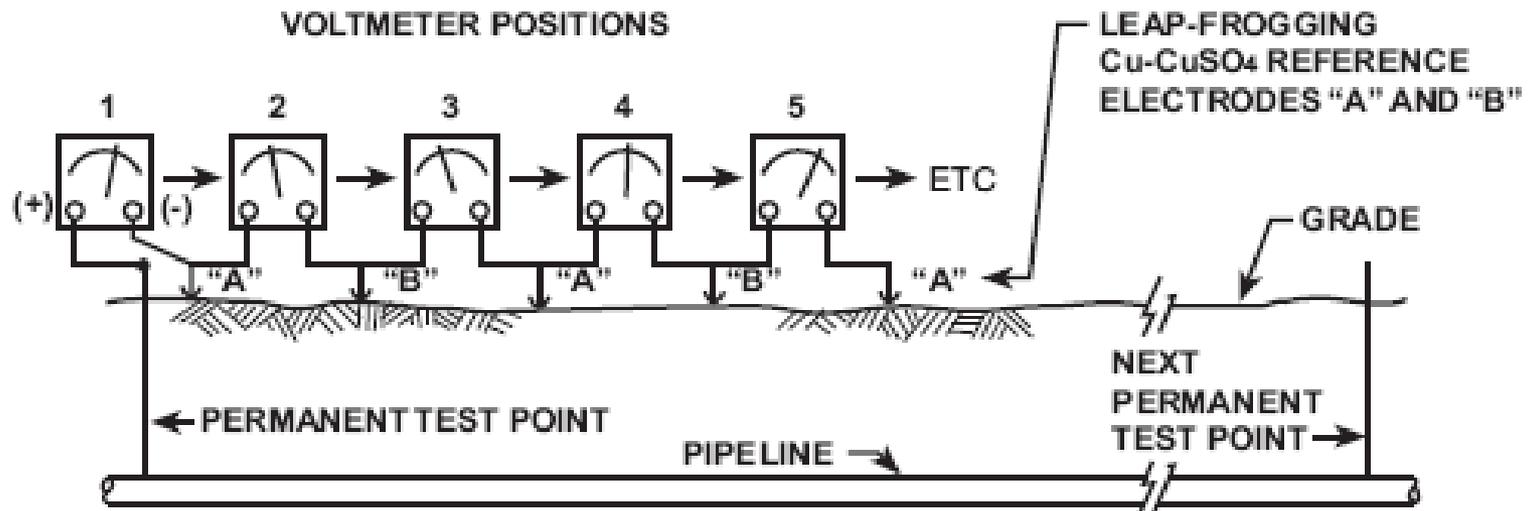
Potential Surveys

- Used to determine anodic (corroding) areas on non-cathodically protected pipe.
- Used in evaluating the performance of cathodic protection systems.

Two Electrode Survey Method

- Leap-frog
- Polarity is key

Test	Pipeline Station No.	Potential Between Electrodes	Polarity of Forward Electrode	Pipe to Cu-CuSO ₄ Potential
Pipe to Cu-CuSO ₄ at Test Point at	872+15			-0.573
Cu-CuSO ₄ at Test Point to Cu-CuSO ₄ at	872+20	0.015	(+)	-0.588
Cu-CuSO ₄ at Sta 872+20 to Cu-CuSO ₄ at	872+25	0.023	(+)	-0.611
Cu-CuSO ₄ at Sta 872+25 to Cu-CuSO ₄ at	872+30	0.012	(-)	-0.599

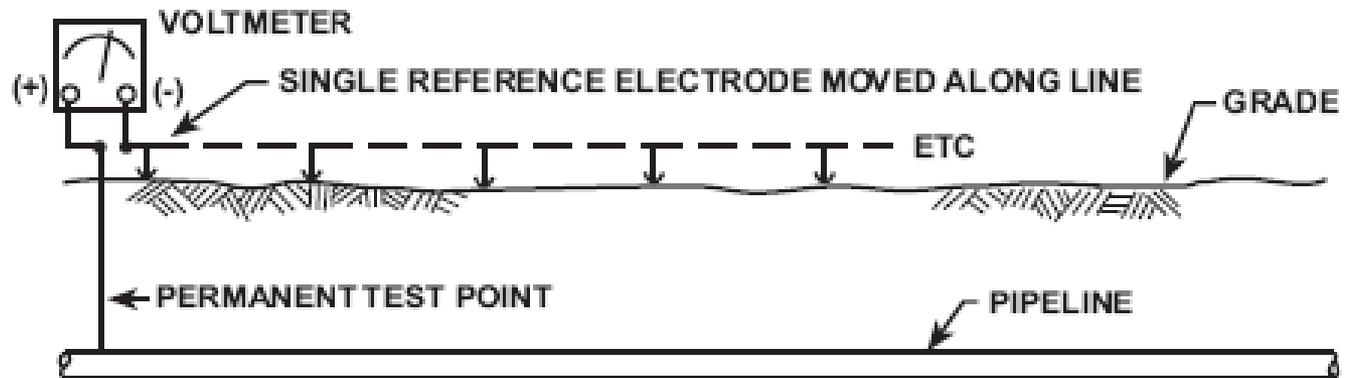


PART A – TWO ELECTRODE SURVEY METHODS

Two Electrode Survey Method

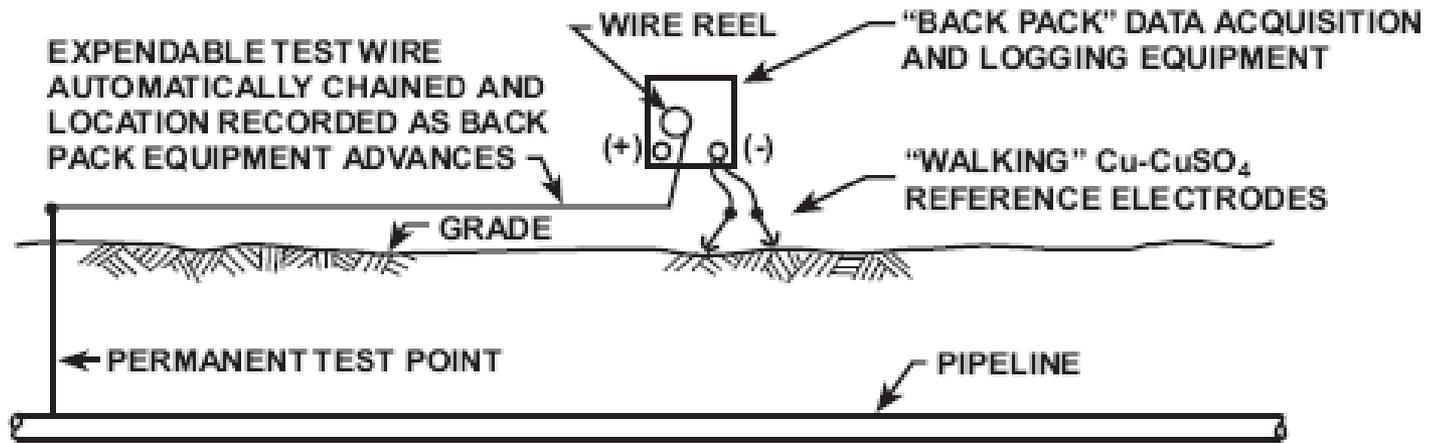
- Very hard to record potentials and polarity
- An error at any one point will carry forward
- Stray currents and long line currents can also be present and impact potentials

Single Electrode Survey Method



PART B – SINGLE ELECTRODE SURVEY METHOD

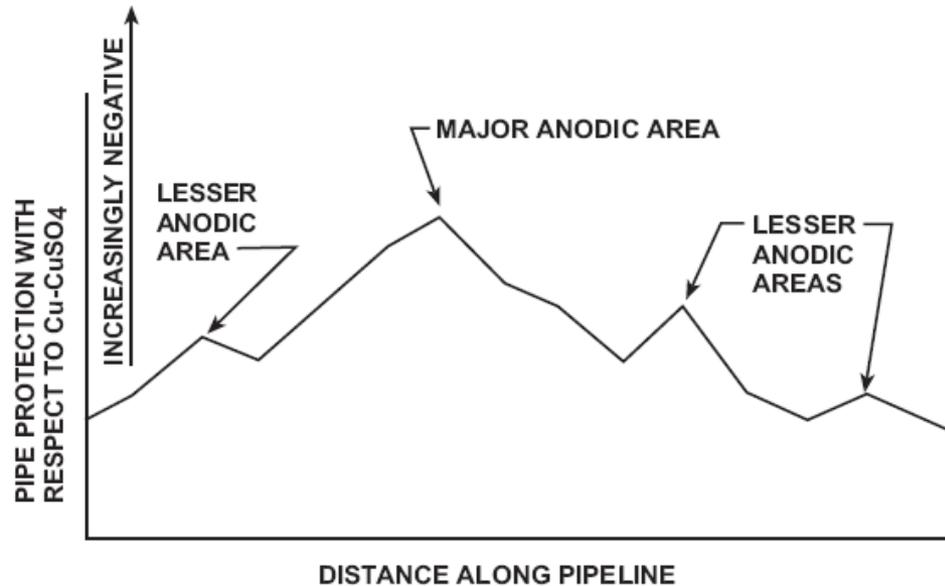
Close Interval Survey - CIS



PART C – SOPHISTICATED PROPRIETARY COMPUTER – COMPATIBLE SURVEY SYSTEM

- Two reference electrodes are walked forward and measurements taken at “close-intervals”
- Potentials are recorded in the data logger and processed by computer

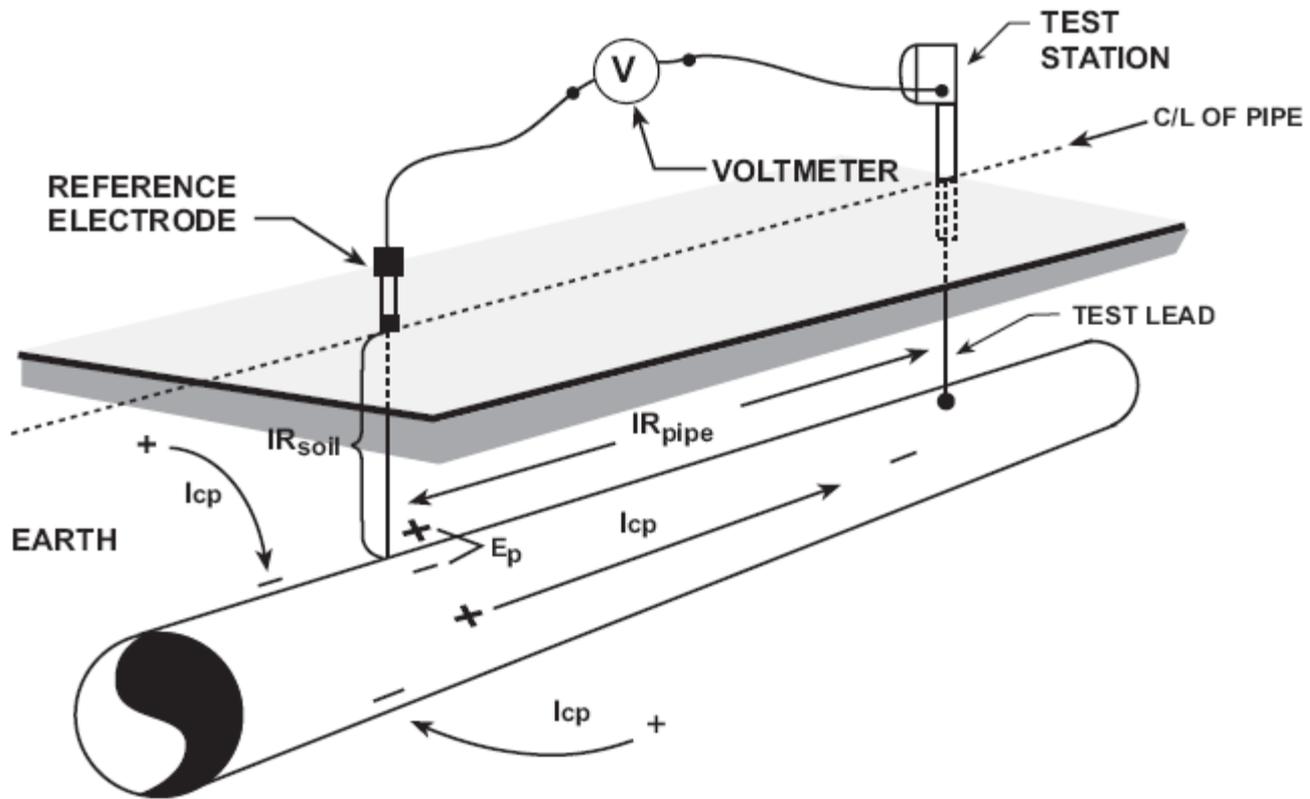
Close Interval Survey - CIS



- Keep in mind the survey does not tell all the results
- “Lesser” anodic area in very low resistivity soil may be more actively corroding than a “major” anodic area in higher resistivity soil

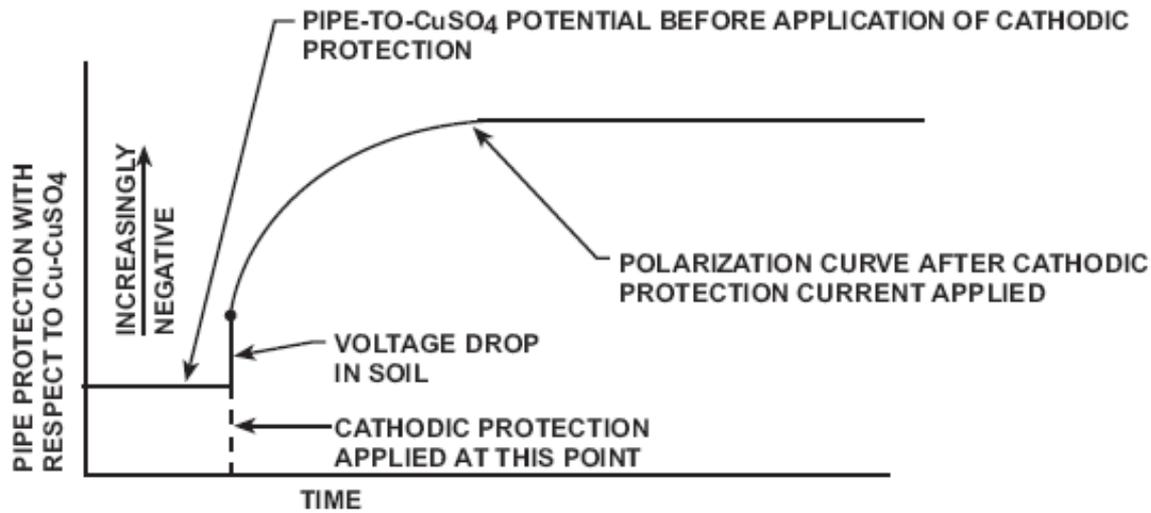
Now Let's add some CP -



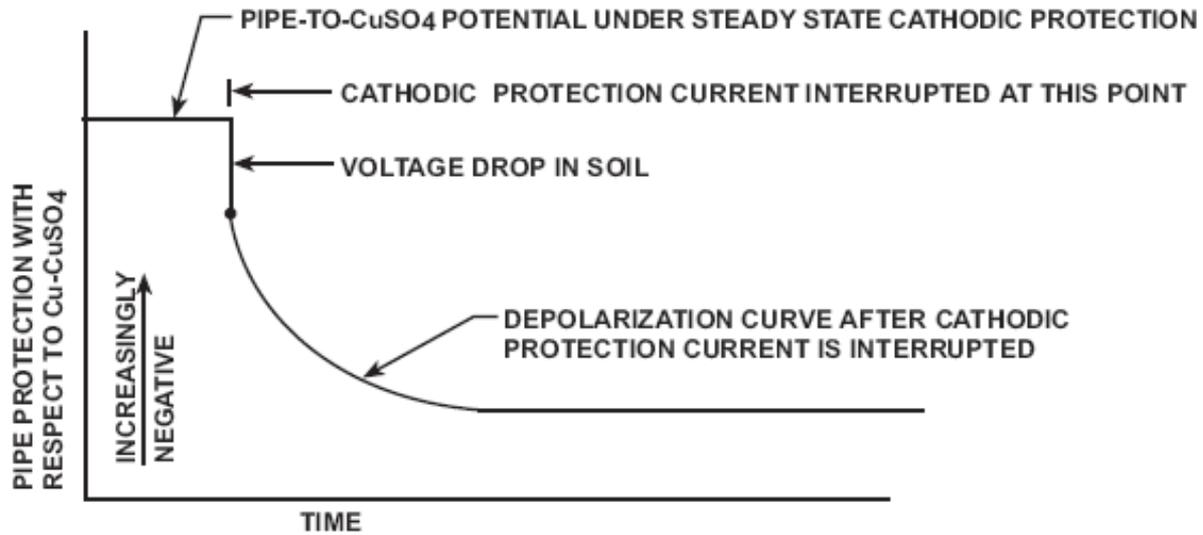


Polarization Effects on Potential

- What is polarization?
 - The deviation from the open circuit potential of an electrode resulting from the passage of current. (or Fig. 5-11)
- What is a polarization curve?
 - A plot of current density versus electrode potential for a specific electrode-electrolyte combination.



PART A – POLARIZATION



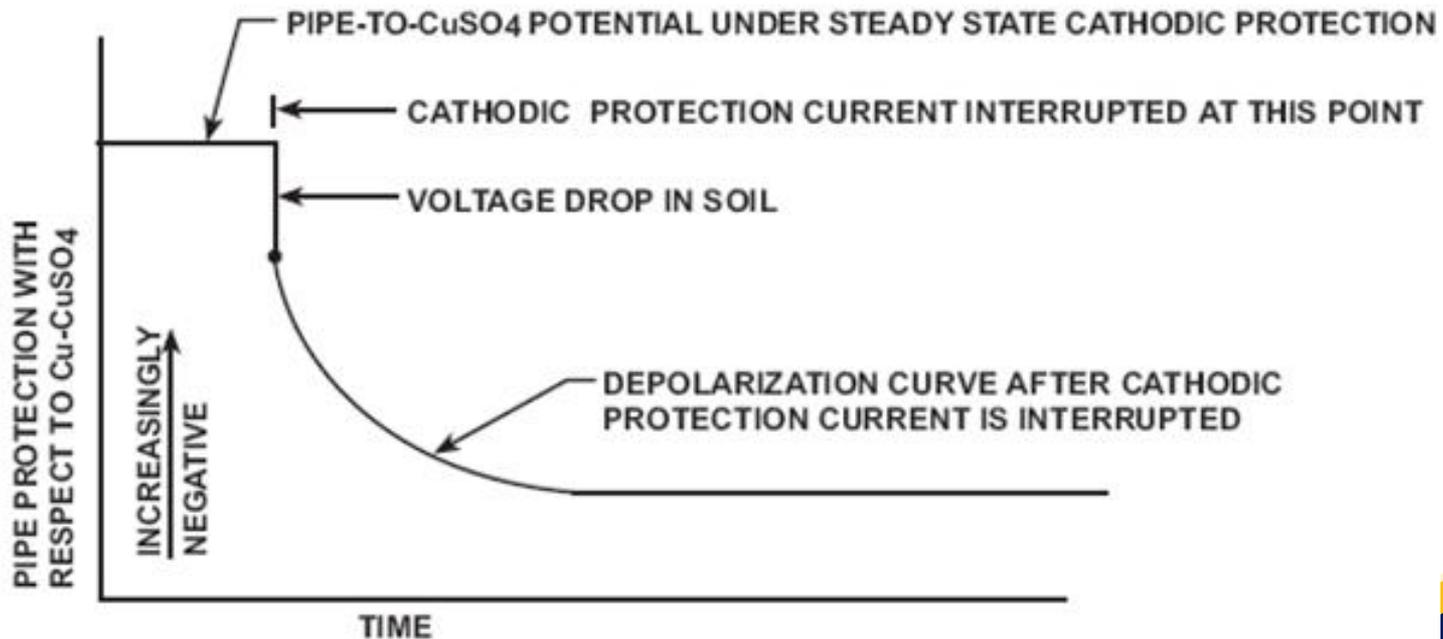
PART B – DEPolarIZATION

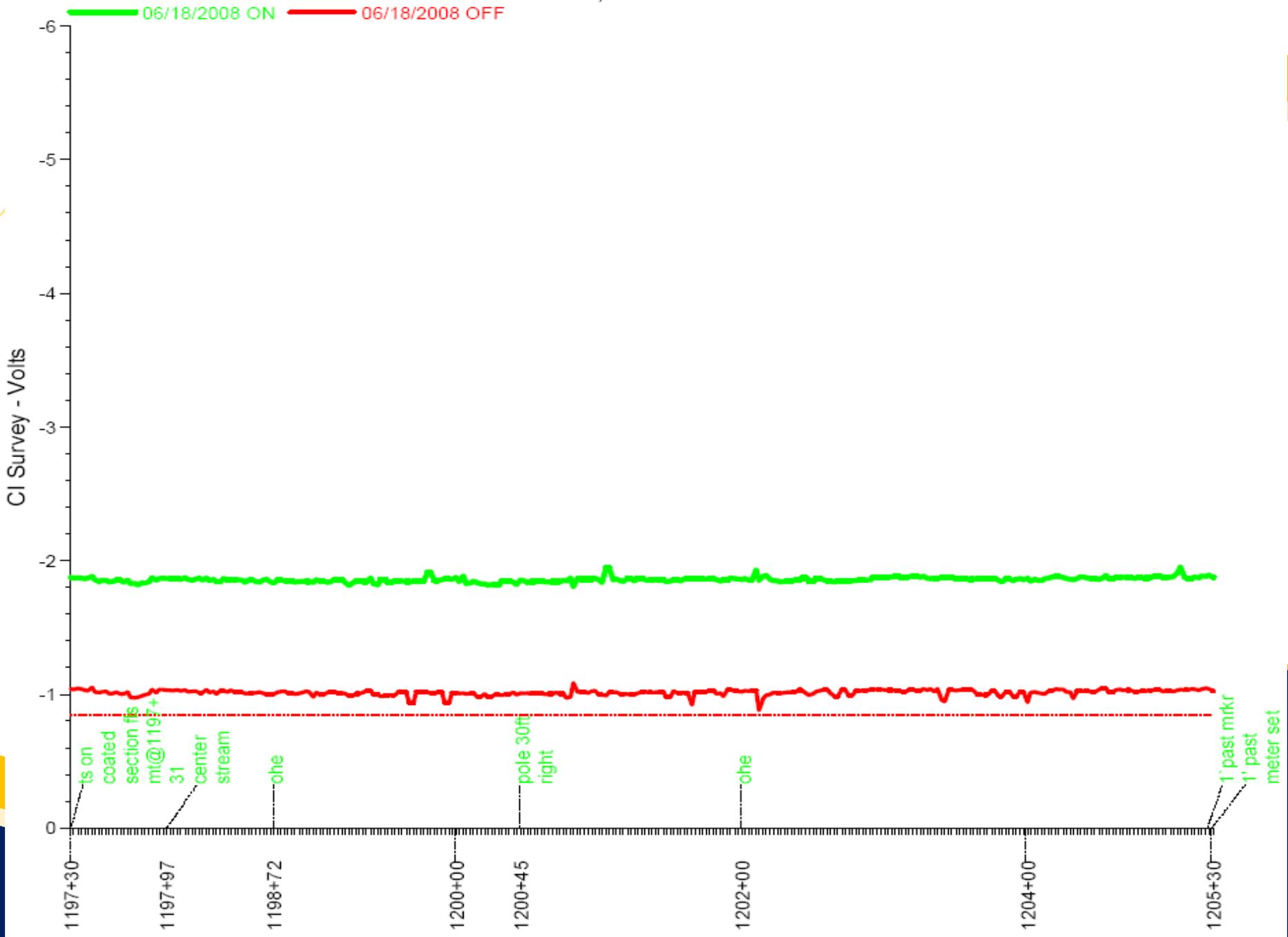
Polarization and Depolarization

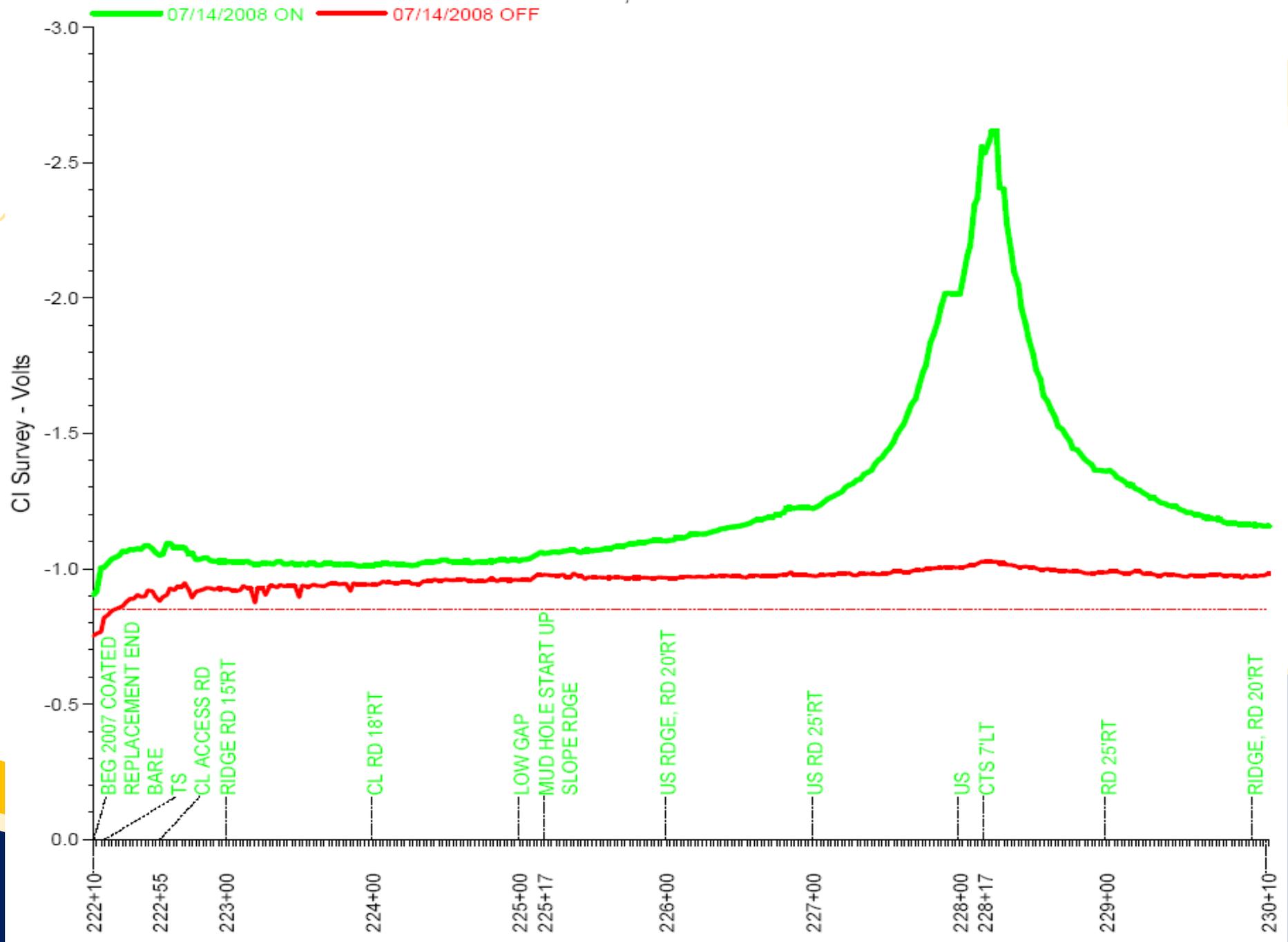
- Bare or poorly coated pipe may be slow to polarize – days or weeks.
- Well coated pipe – typically fast to polarize (seconds to minutes).
- Bare or poorly coated pipe will depolarize rapidly compared to well coated pipe.

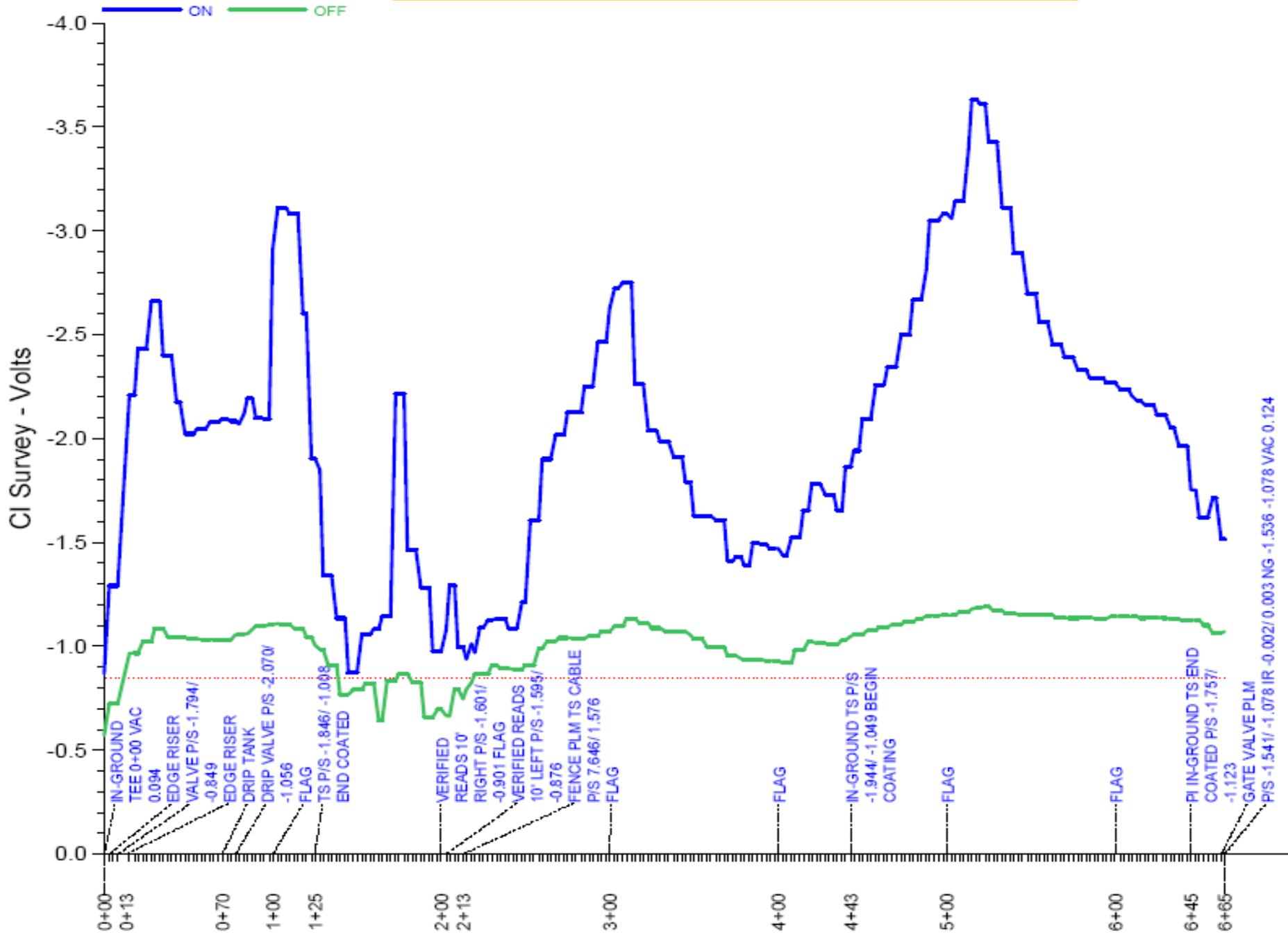
Criteria for Cathodic Protection

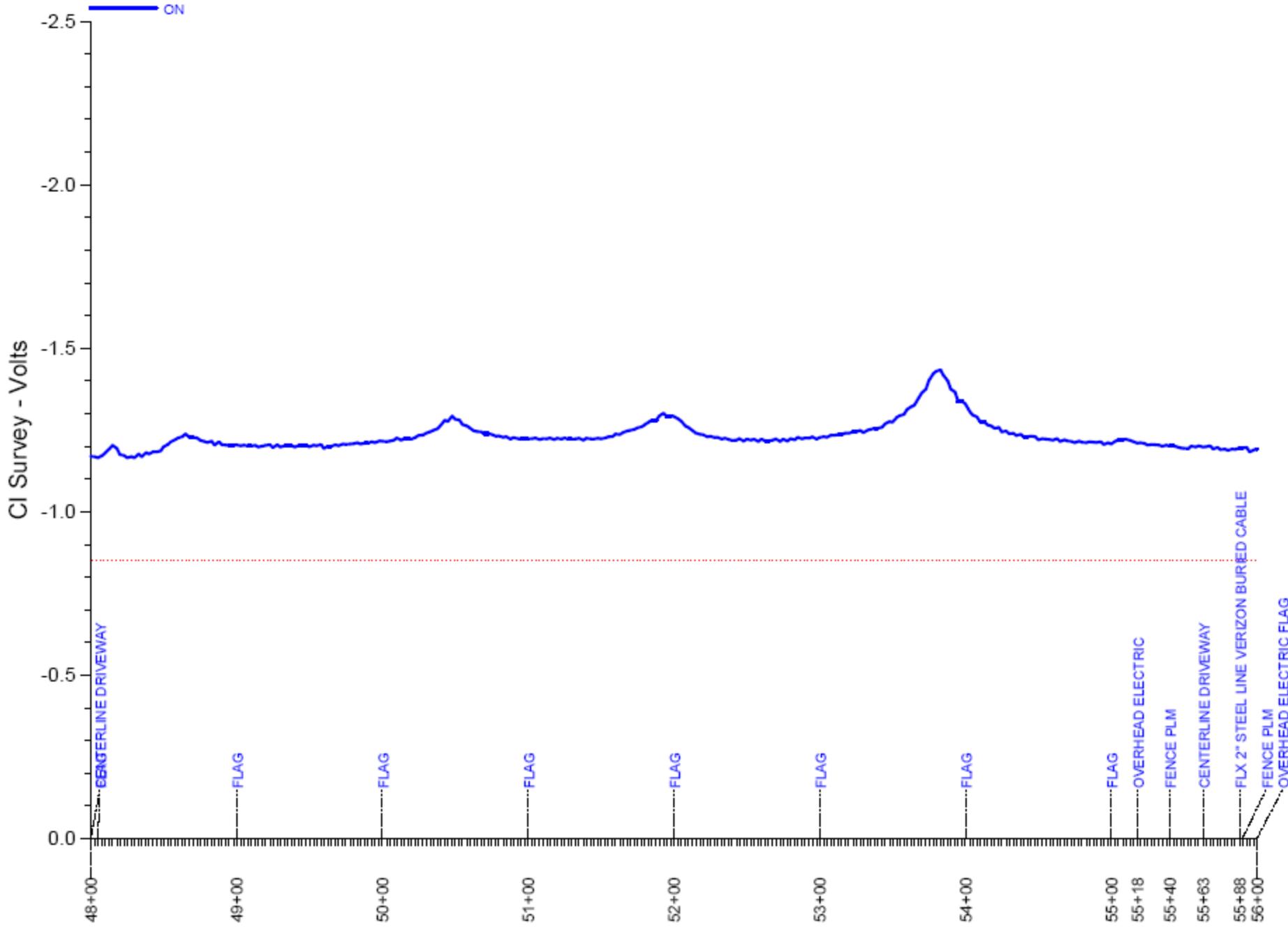
- $-0.850 V_{cse}$ Criteria
- Discussed in chapter 3 (3-3) “How CP works”

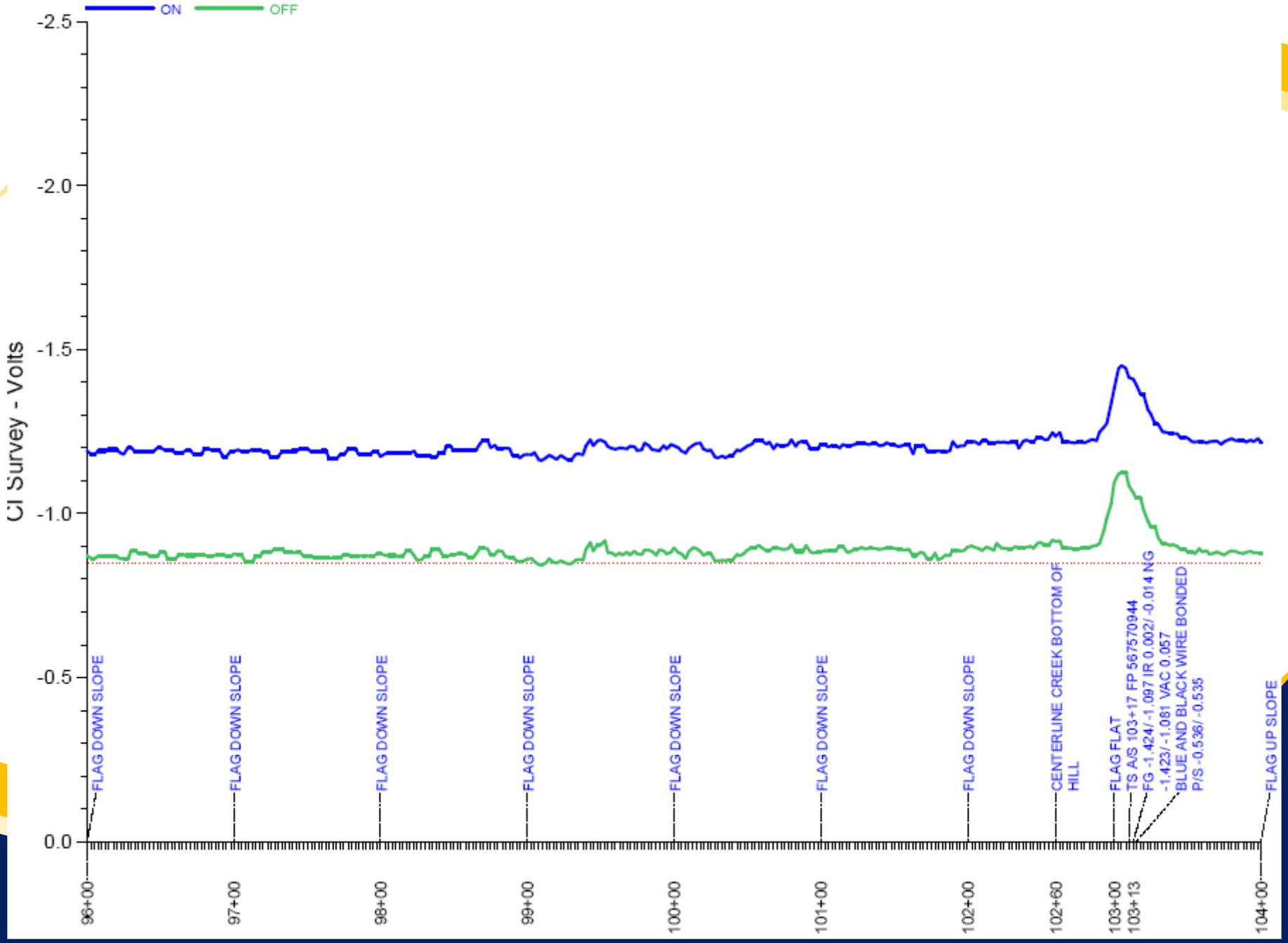












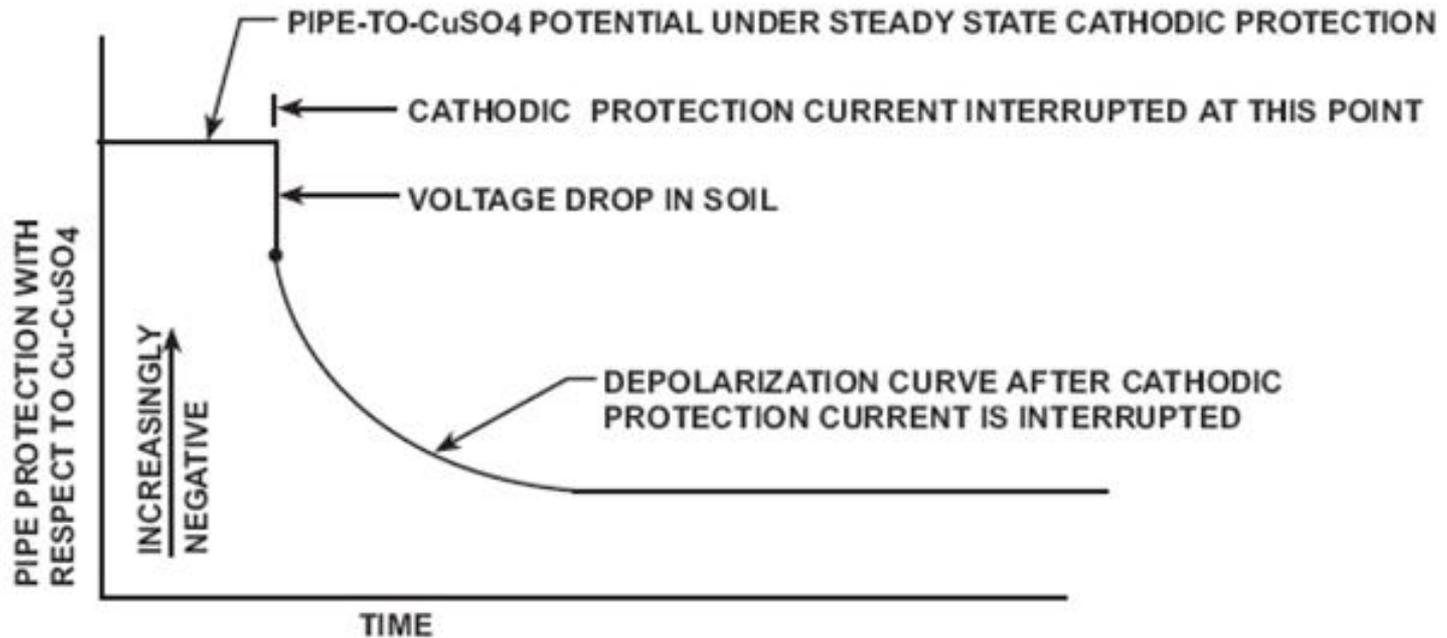
Important Note:

- Avoid placing the electrode close to buried galvanic anodes
 - If placed over the anode it will include voltage drop in the earth caused by anode current discharge
 - Rule of thumb: Place the reference electrode at least 15 feet from the nearest galvanic anode
 - Check potentials on either side of the high reading point should clarify

100 mV of Polarization Criteria

- Where influencing current sources can be interrupted
- Current sources turned off for period of time

100 mV of Polarization Criteria



- Need at least 100 mV between the polarized potential and the depolarized potential

300 mV Shift Criteria

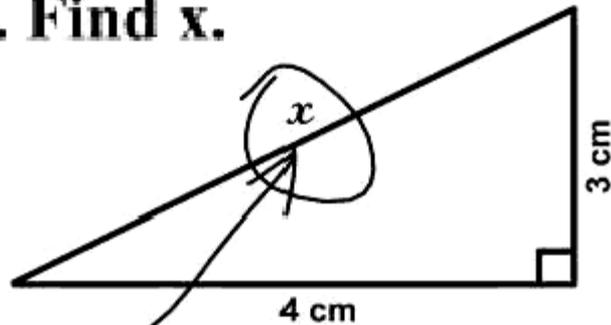
- This is not as sound a criterion as the -0.85 volt criterion (for steel) or the 100-millivolt polarization criterion.
- It has had reasonably good results.
- This criterion was dropped from the list of criteria in Section 6 of the NACE RP0169 (latest revision).
- Although still recognized and listed as a criterion for cathodic protection in Appendix D to Part 192 of the CFR, it is being interpreted by inspectors as 300 mV of cathodic shift after correction for IR Drop.
- In effect, they are requiring a 300-mV polarization shift.

Monitoring Cathodic Protection Systems

- Potential Measurements used to periodically verify that CP is effective
 - Over the line potential surveys and at intervals between those surveys by monitoring test points

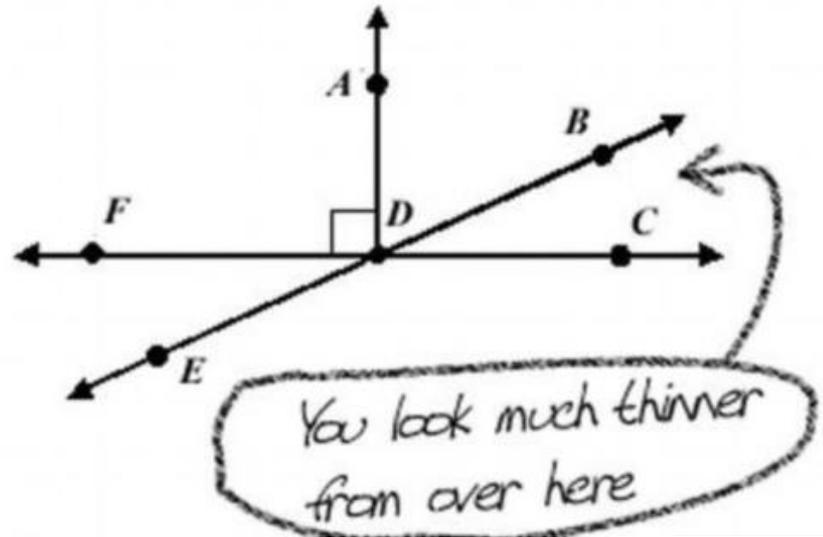
Things You May See Again on Thursday

3. Find x .



Here it is

3. Name an angle complimentary to BDC :



Good Things to Know

- Don't put your reference cell directly over a galvanic anode when measuring pipe-to-soil potential.
- Keep your CuSO_4 solution saturated with crystals, keep the Cu clean, and keep it capped when NOT in use.
- Just because your CuSO_4 solution is blue doesn't mean it is OK. If you see no crystals, prepare new solution and clean the rod.
- 100 mV polarization and -0.85V P/S are the criteria; "300 mV transverse gradient" IS NOT.
- Voltage drop in the soil (IR) MUST be considered when using the 100 mV polarization criterion.

Good Things to Know

- Structure-to-earth measurement requires a minimum of 1 reference cell.
- Depolarization is faster on a BARE structure than polarization.
- On a BARE structure with no cathodic protection, the more negative area is ANODIC.
- Monitoring CP efficiency can be done by periodic over line surveys AND/OR potential measurement at test stations along the line.
- A cell-to-cell survey is a good way to verify CP flow to a BARE structure.

Good Things to Know

- Internal resistance of a digital multimeter must be HIGHER than the external circuit resistance for accurate potential measurements.
- When using a digital multimeter:
 - Pos (+) = Structure
 - Neg (-) = Reference electrode.
 - Usually have a negative reading.
- For practical purposes, remote earth is pretty close on a well coated structure. Most of the resistance is in the coating.



End